

IN THE CLAIMS

Please amend the claims as follows:

Claim 1 (Currently Amended) A combustion vibration estimating apparatus that estimates possibility of combustion vibration to occur using data at present, and that outputs a result estimated thereby for controlling a combustor not to cause the combustion vibration, the combustion vibration estimating apparatus comprising:

a combustion vibration region estimating unit that estimates possibility of combustion vibration to occur using a mathematical model; and

an outputting unit which outputs an estimation result by the combustion vibration region estimating unit, wherein

a ~~the~~ mathematical model ~~representing for explaining~~ internal pressure variation employs ~~is constructed from~~ plant data and weather data ~~as variables~~, and the combustion vibration region estimating unit estimates a possible combustion vibration-prone to be generated-region and a possible combustion vibration-less prone to be generated-region are obtained based on the ~~constructed~~ mathematical model, and ~~are output~~ outputs the estimated results to the outputting unit.

Claim 2 (Currently Amended) A combustion vibration estimating apparatus that estimates possibility of combustion vibration to occur using data at present, and that outputs a result estimated thereby for controlling a combustor not to cause the combustion vibration, the combustion vibration estimating apparatus comprising:

an inputting unit which inputs ~~limiting values of~~ plant data, weather data and limiting value of internal pressure variation,

an internal pressure variation characteristic grasping unit which sets up a mathematical model representing ~~makes~~ internal pressure variation of a combustor ~~into a mathematical model from using the input-inputted~~ plant data and weather data as variables,

a combustion vibration region estimating unit that estimates possibility of combustion vibration to occur using the mathematical model by applying the ~~which applies a limiting~~ value of the internal pressure variation to the mathematical model ~~obtained by the internal pressure variation characteristic grasping unit to obtain estimate a possible~~ combustion vibration-prone ~~to be generated~~ region $[[,]]$; and

an outputting unit which outputs a the possible combustion vibration-prone region estimation result estimated by the combustion vibration region estimating unit.

Claim 3 (Currently Amended) The combustion vibration estimating apparatus according to claim 2, further comprising:

a database which stores the plant data and the weather data ~~input-inputted~~ by the inputting unit into a time series, wherein

the internal pressure variation characteristic grasping unit obtains data from the database to ~~make~~ set up a mathematical model representing the internal pressure variation of the combustor ~~into the mathematical model~~.

Claim 4 (Currently Amended) A combustion vibration estimating apparatus that estimates possibility of combustion vibration to occur using data at present, and that outputs a result estimated thereby for controlling a combustor not to cause the combustion vibration, the combustion vibration estimating apparatus comprising:

an inputting unit which inputs plant data and weather data,

an internal pressure variation estimating unit which estimates internal pressure variation of a combustor from the ~~input~~ plant data and weather data[[,]]; and

an outputting unit which outputs internal pressure variation estimation result estimated by the internal pressure variation estimating unit.

Claim 5 (Currently Amended) The combustion vibration estimating apparatus according to claim 4, further comprising a database which stores the plant data and weather data ~~input~~ inputted by the inputting unit, wherein the internal pressure variation estimating unit estimates estimated value of the internal pressure variation by data of latest time stored in the database.

Claim 6 (Original) A combustion vibration estimating apparatus wherein a mathematical model for explaining internal pressure variation and NOx discharge amount is constructed from plant data and weather data, a combustion vibration-prone to be generated region and a combustion vibration-less prone to be generated region are obtained based on the constructed mathematical model and are output.

Claim 7 (Original) A combustion vibration estimating apparatus comprising:
an inputting unit which inputs limiting values of plant data, weather data and internal pressure variation, as well as a restricting value of NOx,

an internal pressure variation characteristic grasping unit which makes internal pressure variation of a combustor into a mathematical model from the input plant data and weather data,

a NOx discharge amount characteristic grasping unit which makes an NOx discharge amount into a mathematical model from the input plant data and weather data,

a safe region estimating unit which applies a limiting value of the internal pressure variation to the mathematical model obtained by the internal pressure variation characteristic grasping unit, and applies a restricting value of the NO_x to the mathematical model obtained by the NO_x discharge amount characteristic grasping unit, thereby obtaining a region where the NO_x discharge amount is equal to or less than the restricting value and the combustion vibration is less prone to be generated, and

an outputting unit which outputs a safe region estimation result by the safe region estimating unit.

Claim 8 (Original) A combustion vibration estimating apparatus wherein a mathematical model for explaining internal pressure variation, NO_x and a CO discharge amount is constructed from plant data and weather data, a combustion vibration-prone to be generated region and a combustion vibration-less prone to be generated region are obtained based on the constructed mathematical model and are output.

Claim 9 (Original) The combustion vibration estimating apparatus comprising:

an inputting unit which inputs limiting values of plant data, weather data and internal pressure variation, as well as restricting values of NO_x and CO,

an internal pressure variation characteristic grasping unit which makes internal pressure variation of a combustor into a mathematical model from the input plant data and weather data,

a NO_x discharge amount characteristic grasping unit which makes an NO_x discharge amount into a mathematical model from the input plant data and weather data,

a CO discharge amount characteristic grasping unit which makes an CO discharge amount into a mathematical model from the input plant data and weather data,

a safe region estimating unit which applies a limiting value of the internal pressure variation to the mathematical model obtained by the internal pressure variation characteristic grasping unit, applies a restricting value of the NO_x to the mathematical model obtained by the NO_x discharge amount characteristic grasping unit, and applies a restricting value of the CO to the mathematical model obtained by the CO discharge amount characteristic grasping unit, thereby obtaining a region where the NO_x discharge amount and the CO discharge amount are equal to or less than the restricting value and the combustion vibration is less prone to be generated, and

an outputting unit which outputs a safe region estimation result by the safe region estimating unit.

Claim 10 (Original) A combustion vibration estimating apparatus comprising:

an inputting unit which inputs limiting values of plant data, weather data and internal pressure variation, as well as restricting values of NO_x and CO,

a focus setting unit which selects data used for making a mathematical model from the input plant data and weather data,

an internal pressure variation characteristic grasping unit which makes internal pressure variation of a combustor into a mathematical model from the selected plant data and weather data,

a discharge amount characteristic grasping unit which makes NO_x and CO discharge amounts into a mathematical model from the selected plant data and weather data,

a safe region estimating unit which applies a limiting value of the internal pressure variation to the mathematical model obtained by the internal pressure variation characteristic grasping unit, applies restricting values of the NO_x and CO to the mathematical models obtained by the NO_x and CO discharge amount characteristic grasping unit, thereby

obtaining a region where the NOx discharge amount and the CO discharge amount are equal to or less than the restricting value and the combustion vibration is less prone to be generated, and

an outputting unit which outputs a safe region estimation result by the safe region estimating unit.

Claim 11 (Original) The combustion vibration estimating apparatus according to claim 10, wherein the focus setting unit selects the plant data and weather data input from the inputting unit based on a region or a setting mode designated by the inputting unit.

Claim 12 (Original) A combustion vibration estimating apparatus comprising:
an inputting unit which inputs limiting values of plant data, weather data and internal pressure variation, as well as restricting values of NOx and CO,
a focus setting unit which selects data used for making a mathematical model from the input plant data and weather data,
an internal pressure variation characteristic grasping unit which makes internal pressure variation of a combustor into a mathematical model from the selected plant data and weather data,
a discharge amount characteristic grasping unit which makes NOx and CO discharge amounts into a mathematical model from the selected plant data and weather data,
a safe region estimating unit which applies a limiting value of the internal pressure variation to the mathematical model obtained by the internal pressure variation characteristic grasping unit, applies restricting values of the NOx and CO to the mathematical models obtained by the NOx and CO discharge amount characteristic grasping unit, thereby

obtaining a region where the NOx discharge amount and the CO discharge amount are equal to or less than the restricting value and the combustion vibration is less prone to be generated,

a proposed adjustment generating unit which obtains a point to be measured next, using a safe region estimation result by the safe region estimating unit, and

an outputting unit which outputs a safe region estimation result by the safe region estimating unit and a point to be measured by the proposed adjustment generating unit.

Claim 13 (Original) The combustion vibration estimating apparatus according to claim 12, wherein the focus determining unit determines a next focus based on the mathematical model obtained based on plant data and weather data selected by determination of a last focus.

Claim 14 (Original) A plant comprising:

a combustor, and

a combustion vibration estimating apparatus that estimates possibility of combustion vibration to occur using data at present, and that outputs a result estimated thereby for controlling a combustor not to cause the combustion vibration, the combustion vibration estimating apparatus using ~~which constructs~~ a mathematical model which ~~explains~~ represents internal pressure variation ~~from using~~ plant data and weather data as variables ~~which are obtained with combustion in the combustor~~, and estimating and outputting ~~obtains and outputs a possible~~ combustion vibration-prone ~~to be generated~~ region and a possible combustion vibration-less prone ~~to be generated~~ region based on the ~~constructed~~ mathematical model.

Claim 15 (Currently Amended) A plant comprising:

a combustor, and

a combustion vibration estimating apparatus that estimates possibility of combustion vibration to occur using data at present, and that outputs a result estimated thereby for controlling a combustor not to cause the combustion vibration, the combustion vibration estimating apparatus including: having

an inputting unit which inputs ~~limiting values of~~ plant data, weather data and limiting values of internal pressure variation obtained with combustion in the combustor[[,]];

an internal pressure variation characteristic grasping unit which ~~makes-sets up internal pressure variation of a combustor into a~~ mathematical model representing internal pressure variation of a combustor using from the plant data and weather data input-inputted as variables; from the inputting unit,

a combustion vibration region estimating unit ~~which applies a~~ that estimates possibility of combustion vibration to occur using the mathematical model by applying the limiting value of the internal pressure variation to the mathematical model ~~obtained by the internal pressure variation characteristic grasping unit to obtain estimate a possible combustion vibration-prone to be generated-region~~[[,]]; and

an outputting unit which outputs ~~a~~ the possible combustion vibration-prone region estimation result-estimated by the combustion vibration region estimating unit.

Claim 16 (Currently Amended) The plant according to claim 15, wherein the combustion vibration estimating apparatus further ~~comprises~~ comprising:

a database which stores the plant data and the weather data ~~input-inputted~~ by the inputting unit into a time series, wherein

the internal pressure variation characteristic grasping unit obtains data from the database to ~~make~~ set up a mathematical model representing the internal pressure variation of the combustor ~~into the mathematical model~~.

Claim 17 (Currently Amended) A plant comprising:

a combustor[[],]; and

a combustion vibration estimating apparatus that estimates possibility of combustion vibration to occur using data at present, and that outputs a result estimated thereby for controlling a combustor not to cause the combustion vibration, the combustion vibration estimating apparatus including: having

an inputting unit which inputs plant data and weather data ~~obtained with combustion in the combustor;~~

an internal pressure variation estimating unit which estimates internal pressure variation of the combustor from the plant data and weather data which are ~~input~~ inputted from the inputting unit[[],]; and

an outputting unit which outputs internal pressure variation estimation result estimated by the internal pressure variation estimating unit.

Claim 18 (Currently Amended) The plant according to claim 17, wherein the combustion vibration estimating apparatus further comprises a database which stores the plant data and weather data ~~input~~ inputted by the inputting unit, wherein the internal pressure variation estimating unit estimates the estimated value of the internal pressure variation by data of latest time stored in the database.

Claim 19 (Original) A plant comprising:

a combustor, and

a combustion vibration estimating apparatus which constructs a mathematical model which explains internal pressure variation and an NOx discharge amount from plant data and weather data which are obtained with combustion in the combustor, and obtains and outputs a combustion vibration-prone to be generated region and a combustion vibration-less prone to be generated region based on the constructed mathematical model.

Claim 20 (Original) A plant comprising:

a combustor, and

a combustion vibration estimating apparatus having an inputting unit which inputs limiting values of plant data, weather data obtained with combustion in the combustor and internal pressure variation, as well as a restricting value of NOx, an internal pressure variation characteristic grasping unit which makes internal pressure variation of a combustor into a mathematical model from the plant data and weather data input from the inputting unit, a NOx discharge amount characteristic grasping unit which makes an NOx discharge amount into a mathematical model from the input plant data and weather data input from the inputting unit, a safe region estimating unit which applies a limiting value of the internal pressure variation to the mathematical model obtained by the internal pressure variation characteristic grasping unit, and applies a restricting value of the NOx to the mathematical model obtained by the NOx discharge amount characteristic grasping unit, thereby obtaining a region where the NOx discharge amount is equal to or less than the restricting value and the combustion vibration is less prone to be generated, and an outputting unit which outputs a safe region estimation result by the safe region estimating unit.

Claim 21 (Original) A plant comprising:

a combustor, and

a combustion vibration estimating apparatus which constructs a mathematical model for explaining internal pressure variation, NO_x and a CO discharge amount from plant data and weather data obtained with combustion in the combustor, a combustion vibration-prone to be generated region and a combustion vibration-less prone to be generated region are obtained based on the constructed mathematical model and are output.

Claim 22 (Original) A plant comprising:

a combustor, and

a combustion vibration estimating apparatus having an inputting unit which inputs limiting values of plant data, weather data obtained with combustion in the combustor and internal pressure variation, as well as restricting values of NO_x and CO, an internal pressure variation characteristic grasping unit which makes internal pressure variation of a combustor into a mathematical model from the plant data and weather data input by the inputting unit, a NO_x discharge amount characteristic grasping unit which makes an NO_x discharge amount into a mathematical model from the plant data and weather data input by the inputting unit, a CO discharge amount characteristic grasping unit which makes an CO discharge amount into a mathematical model from the plant data and weather data input by the inputting unit, a safe region estimating unit which applies a limiting value of the internal pressure variation to the mathematical model obtained by the internal pressure variation characteristic grasping unit, applies a restricting value of the NO_x to the mathematical model obtained by the NO_x discharge amount characteristic grasping unit, and applies a restricting value of the CO to the mathematical model obtained by the CO discharge amount characteristic grasping unit, thereby obtaining a region where the NO_x discharge amount and the CO discharge amount are equal to or less than the restricting value and the combustion vibration is less prone to be

generated, and an outputting unit which outputs a safe region estimation result by the safe region estimating unit.

Claim 23 (Original) A plant comprising:

a combustor, and

a combustion vibration estimating apparatus having inputting unit which inputs limiting values of plant data, weather data obtained with combustion in the combustor and internal pressure variation, as well as restricting values of NOx and CO, a focus setting unit which selects data used for making a mathematical model from the plant data and weather data input by the inputting unit, an internal pressure variation characteristic grasping unit which makes internal pressure variation of a combustor into a mathematical model from the plant data and weather data selected by the focus setting unit, a discharge amount characteristic grasping unit which makes NOx and CO discharge amounts into a mathematical model from the plant data and weather data selected by the focus setting unit, a safe region estimating unit which applies a limiting value of the internal pressure variation to the mathematical model obtained by the internal pressure variation characteristic grasping unit, applies restricting values of the NOx and CO to the mathematical models obtained by the NOx and CO discharge amount characteristic grasping unit, thereby obtaining a region where the NOx discharge amount and the CO discharge amount are equal to or less than the restricting value and the combustion vibration is less prone to be generated, and an outputting unit which outputs a safe region estimation result by the safe region estimating unit.

Claim 24 (Original) The plant according to claim 23, wherein the focus setting unit selects the plant data and weather data input from the inputting unit based on a region or a setting mode designated by the inputting unit.

Claim 25 (Original) A plant comprising:

a combustor, and

a combustion vibration estimating apparatus having an inputting unit which inputs limiting values of plant data, weather data obtained with combustion in the combustor and internal pressure variation, as well as restricting values of NO_x and CO, a focus setting unit which selects data used for making a mathematical model from the plant data and weather data input by the inputting unit, an internal pressure variation characteristic grasping unit which makes internal pressure variation of a combustor into a mathematical model from the plant data and weather data selected by the focus setting unit, a discharge amount characteristic grasping unit which makes NO_x and CO discharge amounts into a mathematical model from the plant data and weather data selected by the focus setting unit, a safe region estimating unit which applies a limiting value of the internal pressure variation to the mathematical model obtained by the internal pressure variation characteristic grasping unit, applies restricting values of the NO_x and CO to the mathematical models obtained by the NO_x and CO discharge amount characteristic grasping unit, thereby obtaining a region where the NO_x discharge amount and the CO discharge amount are equal to or less than the restricting value and the combustion vibration is less prone to be generated, a proposed adjustment generating unit which obtains a point to be measured next, using a safe region estimation result by the safe region estimating unit, and an outputting unit which outputs a safe region estimation result by the safe region estimating unit and a point to be measured by the proposed adjustment generating unit.

Claim 26 (Original) The plant according to claim 25, wherein the focus determining unit determines a next focus based on the mathematical model obtained based on plant data and weather data selected by determination of a last focus.

Claim 27 (Currently Amended) A gas turbine plant comprising:

a gas turbine having a combustor, a compressor for supplying compressed air to the combustor, an inlet guide blade for supplying air to the compressor, a turbine which is connected to the compressor and is rotated by emission gas of the combustor, a main fuel flow rate control valve for controlling a main flame fuel supply amount which is main flame of combustion in the combustor, a pilot fuel flow rate control valve for controlling a pilot flame fuel supply amount which holds the main flame, and a combustor bypass valve for supplying, to the turbine, the compressed air supplied from the compressor ~~without through~~ bypassing the combustor, and

a combustion vibration estimating apparatus that estimates possibility of combustion vibration to occur using ~~which constructs~~ a mathematical model representing which explains internal pressure variation employing from plant data and weather data as variables which are ~~obtained with combustion in the combustor~~, and estimates obtains and outputs a possible combustion vibration-prone ~~to be generated~~ region and a possible combustion vibration-less prone ~~to be generated~~ region based on the ~~constructed~~ mathematical model.

Claim 28 (Currently Amended) A gas turbine plant comprising:

a gas turbine having a combustor, a compressor for supplying compressed air to the combustor, an inlet guide blade for supplying air to the compressor, a turbine which is connected to the compressor and is rotated by emission gas of the combustor, a main fuel flow rate control valve for controlling a main flame fuel supply amount which is main flame

of combustion in the combustor, a pilot fuel flow rate control valve for controlling a pilot flame fuel supply amount which holds the main flame, and a combustor bypass valve for supplying, to the turbine, the compressed air supplied from the compressor without through the combustor[[],]; and

a combustion vibration estimating apparatus that estimates possibility of combustion vibration to occur using data at present, and that outputs a result estimated thereby for controlling a combustor not to cause the combustion vibration, the combustion vibration estimating apparatus comprising: having

an inputting unit which inputs ~~limiting values of~~ plant data, weather data and limiting value of internal pressure variation obtained with combustion in the combustor[[],];

an internal pressure variation characteristic grasping unit which ~~makes-sets up a mathematical model representing~~ internal pressure variation of a combustor ~~into a mathematical model from using the inputted plant data and weather data input from the inputting unit, as variables;~~

a combustion vibration region estimating unit that estimates possibility of combustion vibration to occur using the mathematical model by applying the ~~which applies a~~ limiting value of the internal pressure variation to the mathematical model ~~obtained by the internal pressure variation characteristic grasping unit to obtain estimate a possible combustion vibration-prone to be generated-region[[],]; and~~

an outputting unit which outputs ~~a-the possible~~ combustion vibration-prone region ~~estimation result-estimated~~ by the combustion vibration region estimating unit.

Claim 29 (Currently Amended) The gas turbine plant according to claim 28, wherein the combustion vibration estimating apparatus further comprises a database which stores the plant data and the weather data ~~input~~ inputted by the inputting unit into a time series, wherein

the internal pressure variation characteristic grasping unit obtains data from the database to ~~make set up a mathematical model representing~~ the internal pressure variation of the combustor ~~into the mathematical model~~.

Claim 30 (Currently Amended) A gas turbine plant comprising:

a gas turbine having a combustor, a compressor for supplying compressed air to the combustor, an inlet guide blade for supplying air to the compressor, a turbine which is connected to the compressor and is rotated by emission gas of the combustor, a main fuel flow rate control valve for controlling a main flame fuel supply amount which is main flame of combustion in the combustor, a pilot fuel flow rate control valve for controlling a pilot flame fuel supply amount which holds the main flame, and a combustor bypass valve for supplying, to the turbine, the compressed air supplied from the compressor without through the combustor[[,]]; and

a combustion vibration estimating apparatus that estimates possibility of combustion vibration to occur using data at present, and that outputs a result estimated thereby for controlling a combustor not to cause the combustion vibration, the combustion vibration estimating apparatus comprising: having

an inputting unit which inputs plant data and weather data ~~obtained with combustion in the combustor;~~

an internal pressure variation estimating unit which estimates internal pressure variation of the combustor from the plant data and weather data which are input from the inputting unit[[,]]; and

an outputting unit which outputs internal pressure variation estimation result estimated by the internal pressure variation estimating unit.

Claim 31 (Currently Amended) The gas turbine plant according to claim 30, wherein the combustion vibration estimating apparatus further comprises a database which stores in the time series the plant data and weather data ~~input~~ inputted by the inputting unit, wherein the internal pressure variation estimating unit estimates the estimated value of the internal pressure variation by data of latest time stored in the database.

Claim 32 (Original) A gas turbine plant comprising:

a gas turbine having a combustor, a compressor for supplying compressed air to the combustor, an inlet guide blade for supplying air to the compressor, a turbine which is connected to the compressor and is rotated by emission gas of the combustor, a main fuel flow rate control valve for controlling a main flame fuel supply amount which is main flame of combustion in the combustor, a pilot fuel flow rate control valve for controlling a pilot flame fuel supply amount which holds the main flame, and a combustor bypass valve for supplying, to the turbine, the compressed air supplied from the compressor without through the combustor, and

a combustion vibration estimating apparatus which constructs a mathematical model which explains internal pressure variation and an NOx discharge amount from plant data and weather data which are obtained with combustion in the combustor, and obtains and outputs a combustion vibration-prone to be generated region and a combustion vibration-less prone to be generated region based on the constructed mathematical model.

Claim 33 (Original) A gas turbine plant comprising:

a gas turbine having a combustor, a compressor for supplying compressed air to the combustor, an inlet guide blade for supplying air to the compressor, a turbine which is connected to the compressor and is rotated by emission gas of the combustor, a main fuel

flow rate control valve for controlling a main flame fuel supply amount which is main flame of combustion in the combustor, a pilot fuel flow rate control valve for controlling a pilot flame fuel supply amount which holds the main flame, and a combustor bypass valve for supplying, to the turbine, the compressed air supplied from the compressor without through the combustor, and

a combustion vibration estimating apparatus having an inputting unit which inputs limiting values of plant data, weather data obtained with combustion in the combustor and internal pressure variation, as well as a restricting value of NO_x, an internal pressure variation characteristic grasping unit which makes internal pressure variation of a combustor into a mathematical model from the plant data and weather data input from the inputting unit, a NO_x discharge amount characteristic grasping unit which makes an NO_x discharge amount into a mathematical model from the input plant data and weather data input from the inputting unit, a safe region estimating unit which applies a limiting value of the internal pressure variation to the mathematical model obtained by the internal pressure variation characteristic grasping unit, and applies a restricting value of the NO_x to the mathematical model obtained by the NO_x discharge amount characteristic grasping unit, thereby obtaining a region where the NO_x discharge amount is equal to or less than the restricting value and the combustion vibration is less prone to be generated, and an outputting unit which outputs a safe region estimation result by the safe region estimating unit.

Claim 34 (Original) A gas turbine plant comprising:

a gas turbine having a combustor, a compressor for supplying compressed air to the combustor, an inlet guide blade for supplying air to the compressor, a turbine which is connected to the compressor and is rotated by emission gas of the combustor, a main fuel flow rate control valve for controlling a main flame fuel supply amount which is main flame

of combustion in the combustor, a pilot fuel flow rate control valve for controlling a pilot flame fuel supply amount which holds the main flame, and a combustor bypass valve for supplying, to the turbine, the compressed air supplied from the compressor without through the combustor, and

a combustion vibration estimating apparatus which constructs a mathematical model for explaining internal pressure variation, NO_x and a CO discharge amount from plant data and weather data obtained with combustion in the combustor, a combustion vibration-prone to be generated region and a combustion vibration-less prone to be generated region are obtained based on the constructed mathematical model and are output.

Claim 35 (Original) A gas turbine plant comprising:

a gas turbine having a combustor, a compressor for supplying compressed air to the combustor, an inlet guide blade for supplying air to the compressor, a turbine which is connected to the compressor and is rotated by emission gas of the combustor, a main fuel flow rate control valve for controlling a main flame fuel supply amount which is main flame of combustion in the combustor, a pilot fuel flow rate control valve for controlling a pilot flame fuel supply amount which holds the main flame, and a combustor bypass valve for supplying, to the turbine, the compressed air supplied from the compressor without through the combustor, and

a combustion vibration estimating apparatus having an inputting unit which inputs limiting values of plant data, weather data obtained with combustion in the combustor and internal pressure variation, as well as restricting values of NO_x and CO, an internal pressure variation characteristic grasping unit which makes internal pressure variation of a combustor into a mathematical model from the plant data and weather data input by the inputting unit, a NO_x discharge amount characteristic grasping unit which makes an NO_x discharge amount

into a mathematical model from the plant data and weather data input by the inputting unit, a CO discharge amount characteristic grasping unit which makes an CO discharge amount into a mathematical model from the plant data and weather data input by the inputting unit, a safe region estimating unit which applies a limiting value of the internal pressure variation to the mathematical model obtained by the internal pressure variation characteristic grasping unit, applies a restricting value of the NO_x to the mathematical model obtained by the NO_x discharge amount characteristic grasping unit, and applies a restricting value of the CO to the mathematical model obtained by the CO discharge amount characteristic grasping unit, thereby obtaining a region where the NO_x discharge amount and the CO discharge amount are equal to or less than the restricting value and the combustion vibration is less prone to be generated, and an outputting unit which outputs a safe region estimation result by the safe region estimating unit.

Claim 36 (Original) A gas turbine plant comprising:

a gas turbine having a combustor, a compressor for supplying compressed air to the combustor, an inlet guide blade for supplying air to the compressor, a turbine which is connected to the compressor and is rotated by emission gas of the combustor, a main fuel flow rate control valve for controlling a main flame fuel supply amount which is main flame of combustion in the combustor, a pilot fuel flow rate control valve for controlling a pilot flame fuel supply amount which holds the main flame, and a combustor bypass valve for supplying, to the turbine, the compressed air supplied from the compressor without through the combustor, and

a combustion vibration estimating apparatus having an inputting unit which inputs limiting values of plant data, weather data obtained with combustion in the combustor and internal pressure variation, as well as restricting values of NO_x and CO, a focus setting unit

which selects data used for making a mathematical model from the plant data and weather data input by the inputting unit, an internal pressure variation characteristic grasping unit which makes internal pressure variation of a combustor into a mathematical model from the plant data and weather data selected by the focus setting unit, a discharge amount characteristic grasping unit which makes NOx and CO discharge amounts into a mathematical model from the plant data and weather data selected by the focus setting unit, a safe region estimating unit which applies a limiting value of the internal pressure variation to the mathematical model obtained by the internal pressure variation characteristic grasping unit, applies restricting values of the NOx and CO to the mathematical models obtained by the NOx and CO discharge amount characteristic grasping unit, thereby obtaining a region where the NOx discharge amount and the CO discharge amount are equal to or less than the restricting value and the combustion vibration is less prone to be generated, and an outputting unit which outputs a safe region estimation result by the safe region estimating unit.

Claim 37 (Original) The gas turbine plant according to claim 36, wherein the focus setting unit selects the plant data and weather data input from the inputting unit based on a region or a setting mode designated by the inputting unit.

Claim 38 (Original) A gas turbine plant comprising:

a gas turbine having a combustor, a compressor for supplying compressed air to the combustor, an inlet guide blade for supplying air to the compressor, a turbine which is connected to the compressor and is rotated by emission gas of the combustor, a main fuel flow rate control valve for controlling a main flame fuel supply amount which is main flame of combustion in the combustor, a pilot fuel flow rate control valve for controlling a pilot flame fuel supply amount which holds the main flame, and a combustor bypass valve for

supplying, to the turbine, the compressed air supplied from the compressor without through the combustor, and

a combustion vibration estimating apparatus having an inputting unit which inputs limiting values of plant data, weather data obtained with combustion in the combustor and internal pressure variation, as well as restricting values of NO_x and CO, a focus setting unit which selects data used for making a mathematical model from the plant data and weather data input by the inputting unit, an internal pressure variation characteristic grasping unit which makes internal pressure variation of a combustor into a mathematical model from the plant data and weather data selected by the focus setting unit, a discharge amount characteristic grasping unit which makes NO_x and CO discharge amounts into a mathematical model from the plant data and weather data selected by the focus setting unit, a safe region estimating unit which applies a limiting value of the internal pressure variation to the mathematical model obtained by the internal pressure variation characteristic grasping unit, applies restricting values of the NO_x and CO to the mathematical models obtained by the NO_x and CO discharge amount characteristic grasping unit, thereby obtaining a region where the NO_x discharge amount and the CO discharge amount are equal to or less than the restricting value and the combustion vibration is less prone to be generated, a proposed adjustment generating unit which obtains a point to be measured next, using a safe region estimation result by the safe region estimating unit, and an outputting unit which outputs a safe region estimation result by the safe region estimating unit and a point to be measured by the proposed adjustment generating unit.

Claim 39 (Original) The gas turbine plant according to claim 38, wherein the focus determining unit determines a next focus based on the mathematical model obtained based on plant data and weather data selected by determination of a last focus.